

STRENGTHENING OVERSIGHT OF AND SYNERGIES BETWEEN OGM AGENCIES

ANNUAL PERFORMANCE REPORTING, 2017 – MILLENNIUM DEVELOPMENT AUTHORITY (MiDA)

No	Policy Objective	Programmes	Collaborating Agencies	2016 Baseline	2017 Target	Progress Towards Target	Challenges	Way Forward
1	Improve on and sustain the finance and operations of the Electricity Company of Ghana (through the implementation of the ECG Financial and Operational Turnaround Project)	Investment Promotion & Management	<ul style="list-style-type: none"> •Ministry of Energy •Electricity Company of Ghana (ECG) •Energy Commission (EC) •Public Utilities Regulation Commission (PURC) •Ministry of Finance •Ministry of Justice 	<ul style="list-style-type: none"> • 0 km out of 6,500 km of distribution lines upgraded or built • 0 out of 3,000 Megavolt ampere out of Distribution Substation capacity added 	<ul style="list-style-type: none"> •Issue final revised Request for Proposal (RfP) for ECG Private Sector Participation (PSP). •50 km out of 6,500 km of distribution lines upgraded or built •0 out of 3,000 kilo volt ampere (kVA) Distribution Substation capacity added 	<ul style="list-style-type: none"> • Second ECG PSP Bidders' Conference held from 2nd to 6th August 2017. • Final revised RfP for ECG PSP issued on 30th November 2017. • Program Management Consultant (PMC) currently on Board. • Technical studies conducted in target areas to prepare bidding documents. 	<ul style="list-style-type: none"> •Delays in receiving Government Agencies' contributions, consent, approvals and permits for the PSP transaction. •Inability of ECG to meet data requests by the PSP pre-qualified Bidders in a timely manner •ECG not receptive of the PSP programme. 	<ul style="list-style-type: none"> •Receive and Evaluate Bids. •Negotiate with preferred Bidder. •Complete design and technical documents for procurement and issue request for Bids for procurement of Contractors
2	Improve and sustain the finance and operations of the Northern Electricity Distribution Company (through the implementation of the NEDCo Financial and Operational Turnaround Project)		<ul style="list-style-type: none"> •Ministry of Energy •Northern Electricity Distribution Company (NEDCo) •Energy Commission (EC) •Public Utilities Regulation Commission (PURC) 	<ul style="list-style-type: none"> • 0 km distribution lines upgraded or built • 0 Megavolt ampere out of Distribution Substation capacity added 	<ul style="list-style-type: none"> • No targets for 2017; implementation yet to commence as Project had to be re-designed. 	<ul style="list-style-type: none"> •Discussion on an Implementing Entity Agreement (IEA) with NEDCo is at the final stage. •Program Management Consultant (PMC) currently on Board. 	<ul style="list-style-type: none"> • Delay in signing Implementing Entity Agreement (IEA), which is a requirement for Disbursement, has delayed procurements. 	<ul style="list-style-type: none"> •Hire consultants to undertake Customer Census, and to design Customer Information System (CIS) respectively. •The MiDA Program Management Consultant (PMC) to start preliminary and detailed designs.

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3	Improve access to electricity for Market and Economic Enclaves (through the implementation of the Access Project)	Investment Promotion & Management	<ul style="list-style-type: none"> •Electricity Company of Ghana (ECG) •Northern Electricity Distribution Company (NEDCo) •Metropolitan, Municipal and District Assemblies (MMDAs) 	<ul style="list-style-type: none"> • Value of signed power infrastructure construction contracts: USD 0 • Value disbursed of Power infrastructure construction contracts: USD 0 	<ul style="list-style-type: none"> • No targets yet; project design yet to be completed 	<ul style="list-style-type: none"> • Access Project conceptual design, project components and interventions finalized. 		<ul style="list-style-type: none"> • The Project Design Consultant to prepare detailed engineering designs, technical specifications, and Terms of Reference required for Bidding Documents and Request for Proposals.
4	Create an enabling environment to enhance power generation (through the implementation of the Power Generation Sector Improvement Project)		<ul style="list-style-type: none"> •Ministry of Energy •Energy Commission •Independent Power Producers (IPPs) •Ghana Grid Company (GRIDCo) 	<ul style="list-style-type: none"> • No output indicator baseline yet 	<ul style="list-style-type: none"> • No targets yet; re-scoping of the project being discussed among stakeholders since a number of the activities planned are currently being implemented by other Donors. 	<ul style="list-style-type: none"> • It is now proposed that support should be provided to GRIDCo to implement a Whole Sale Electricity Market (WSEM). • Decision not firmed up yet; requires further information and engagement. 		<ul style="list-style-type: none"> • Firm up decision on going ahead with the Whole Sale Electricity Market (WSEM).

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5	Strengthen and enhance the regulatory environment of the Power Sector (through the implementation of the Regulatory Strengthening and Capacity Building Project)	Investment Promotion & Management	<ul style="list-style-type: none"> •Ministry of Energy (MoEn) •Energy Commission (EC) •Public Utilities Regulation Commission (PURC) •Electricity Company of Ghana (ECG) •Northern Electricity Distribution Company (NEDCo) •Volta River Authority (VRA) •Bui Power •Ghana Petroleum Commission •Ghana National Petroleum Company (GNPC) •Ghana Gas Company 	<ul style="list-style-type: none"> • 0 products with standards developed and passed • 0 persons trained in energy auditing 	<ul style="list-style-type: none"> • No targets yet 	<ul style="list-style-type: none"> • Tariff studies, which should have been completed by 15th September 2017 now has the Contract extended to May 2018. A key deliverable is the Tariff Implementation Plan (TIP) for tariff setting. 	<ul style="list-style-type: none"> • Implementing Entity Agreement (IEA) which will enable MiDA to fully engage PURC is yet to be signed. 	<ul style="list-style-type: none"> • Finalize draft Tariff Implementation Plan (TIP).

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6	Enhance efficiency and conservation in the use of electricity (through the implementation of the Energy Efficiency and Demand Side Management Project)	Investment Promotion & Management	<ul style="list-style-type: none"> •Ministry of Energy •Energy Commission (EC) •Ghana Standards Authority •Ghana Revenue Authority (GRA) •Ministry of Education (MoE) 	<ul style="list-style-type: none"> • 0 out of 20 products with standards developed and passed • 0 out of 6,000 energy saving streetlights 	<ul style="list-style-type: none"> • 0 out of 20 products with standards developed and passed • 0 out of 6,000 energy saving streetlights 	<ul style="list-style-type: none"> • Original standards for the first six (6) (i.e. Group 1) products – Air-Conditioner, Refrigerator, Television, Decoder, Lighting, and Ceiling Fan – adopted and process to gazette in progress. • Consultant for Streetlights procured and services commenced on December 11, 2017. 	<ul style="list-style-type: none"> • None. The EC and the AG’s Department are working in accordance with the timelines of the Project. 	<ul style="list-style-type: none"> • Complete the process to gazette Group 1 products standards. • The EC and AG to commence drafting of LIs for Group 1 products. • Commence developments of standards for Group 2 products – Solar Panels Batteries, Inverters, Electric motors, and Electric Water Heater. • Streetlights Consultant to complete work on Base Contract, which covers the following: i) Baseline Streetlight Survey, ii) Market survey and energy efficient street light case studies, iii) recommendation for the procurement for the design/build lighting retrofit services, and iv) Minimum Technical Specifications as input to Bidding Documents.